

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 11, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 899-24
SW/SW, SEC. 24, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

RECEIVED
FEB 23 2004
DIV. OF OIL, GAS & MINING

Attachments

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **692' FSL, 333' FWL**
At proposed prod. Zone

4430577 Y
636917 X **SW/SW** **40. 01619**
- 109. 39570

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 899-24

9. API Well No.

43-047-35533

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 24, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

19.3 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **333'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9175'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4983.3 FEET UNGRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

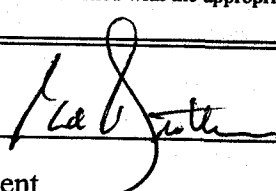
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date


February 11, 2004

Title

Agent

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FEB 23 2004
DIV. OF OIL, GAS & MINING

Approved by (Signature)



**Federal Approval of this
Action is Necessary**

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

03-01-04

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

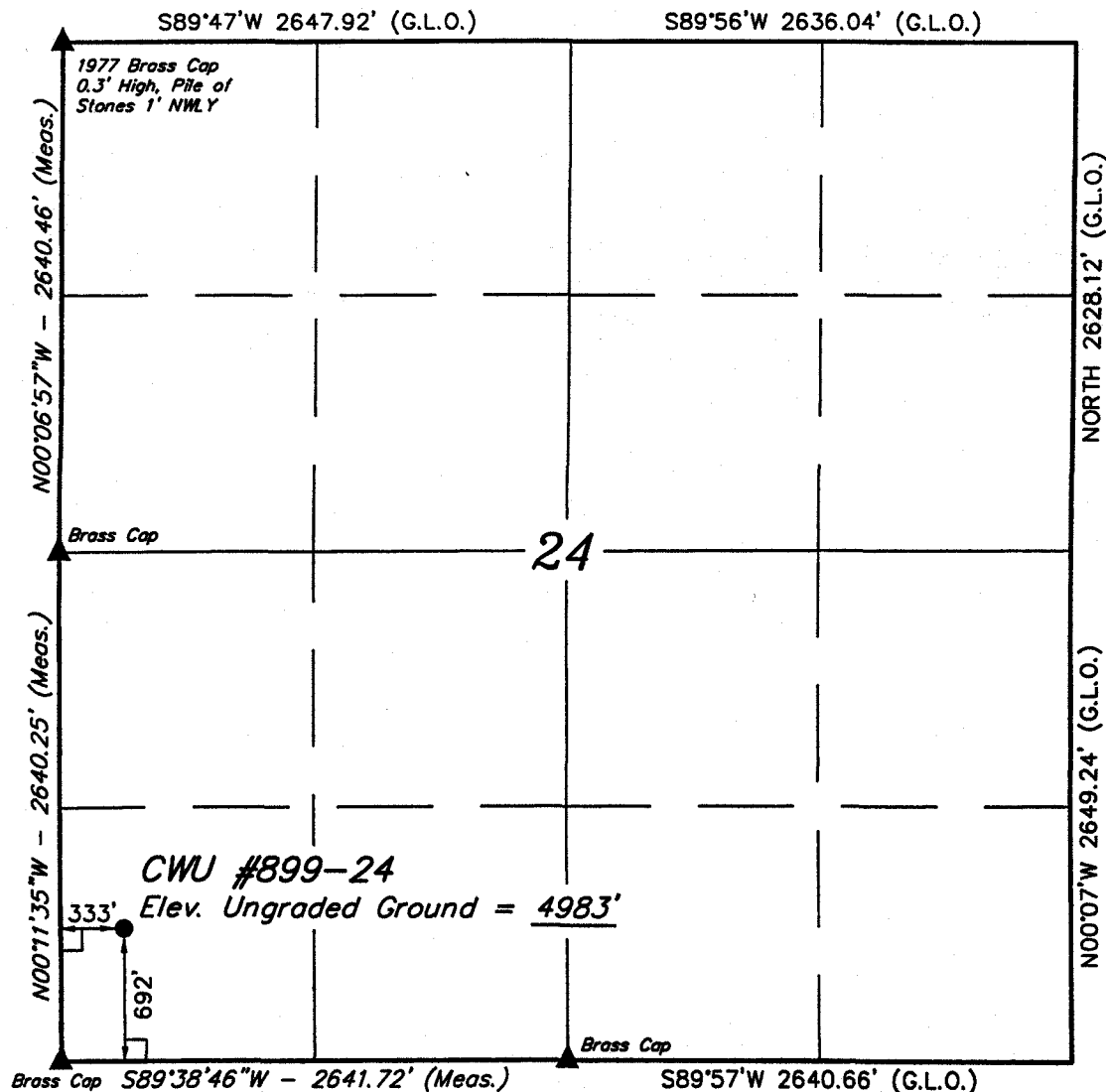
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #899-24, located as shown in the SW 1/4 SW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

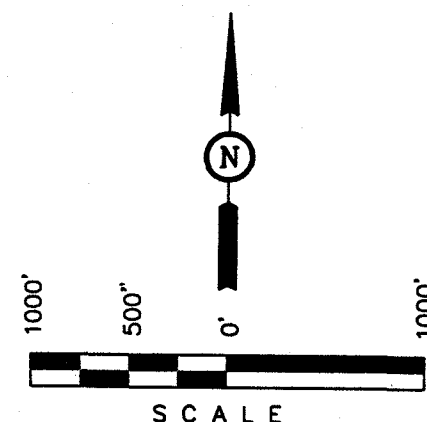


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

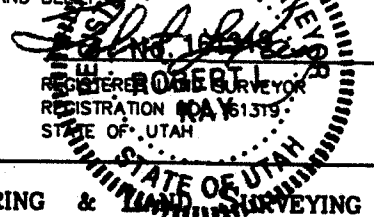
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)

LATITUDE = 40°00'58.22" (40.016172)

LONGITUDE = 109°23'45.22" (109.395894)

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-02-03	DATE DRAWN: 12-03-03
PARTY D.A. R.D. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 899-24 SW/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,643'
Island	7,046'
KMV Price River	7,331'
KMV Price River Middle	7,876'
KMV Price River Lower	8,655'
Sego	9,085'

EST. TD: 9175

Anticipated BHP 4000 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<u>Option 1</u>									
17 ½"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' – 2700'+/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' – TD +/-KB	9175' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<u>Option 2</u>									
12 1/4"	0' – 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9175' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 899-24 SW/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250' - 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700' - TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,331'$ (**Top of Price River**) and $\pm 4,200'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250' - 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700' - TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 899-24 SW/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 899-24 SW/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250'- 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

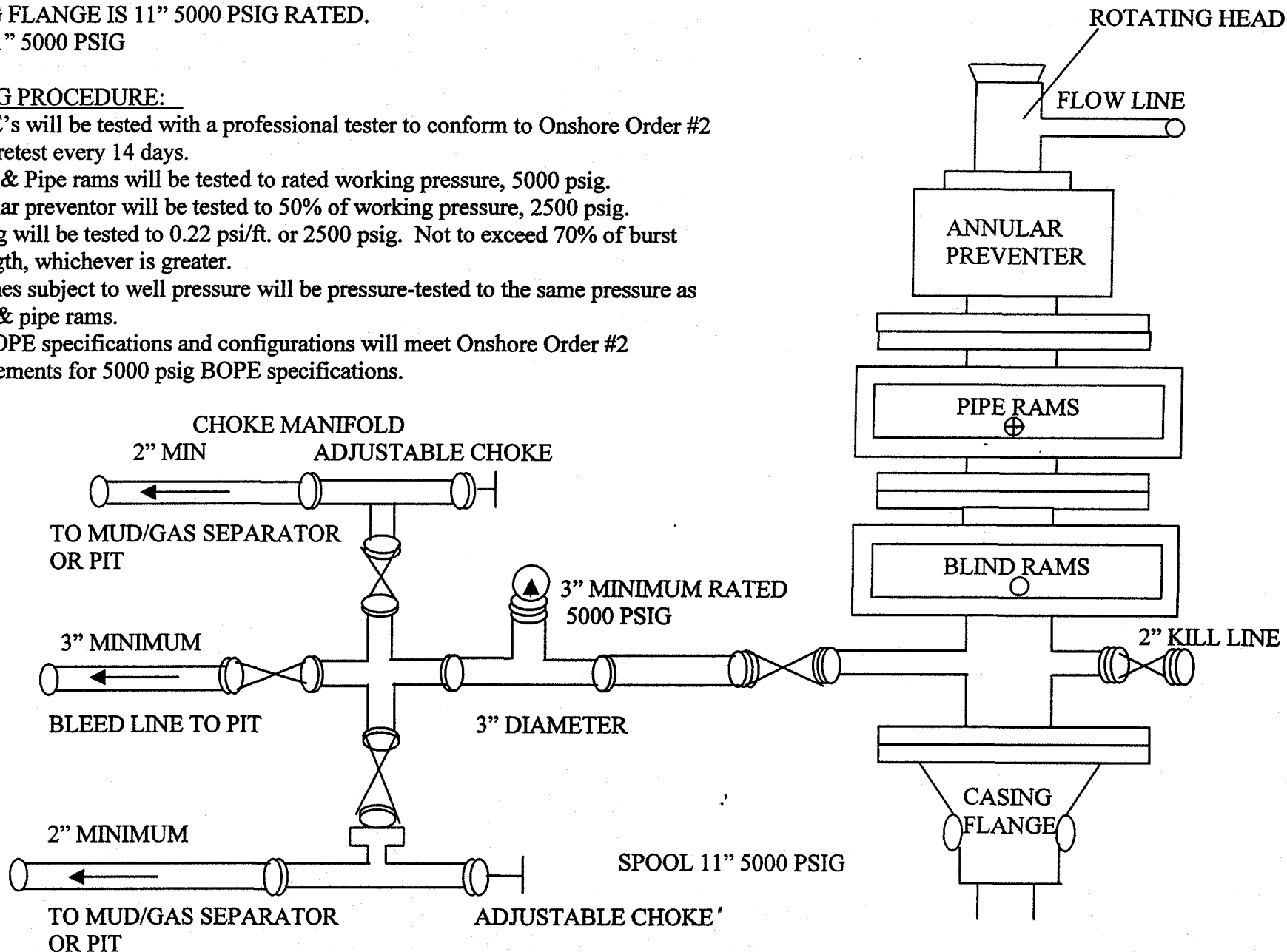
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 899-24</u>
Lease Number:	<u>U-0282</u>
Location:	<u>692' FSL & 333' FWL, SW/SW, Sec. 24, T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 39*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The existing topsoil stockpile is located from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southeast.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 899-24 Well, located in the SW/SW Section 24, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-11-2004
Date


Agent

EOG RESOURCES, INC.
CWU #899-24
SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #614-24F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.3 MILES.

EOG RESOURCES, INC.

CWU #899-24

LOCATED IN UINTAH COUNTY, UTAH

SECTION 24, T9S, R22E, S.L.B.&M.

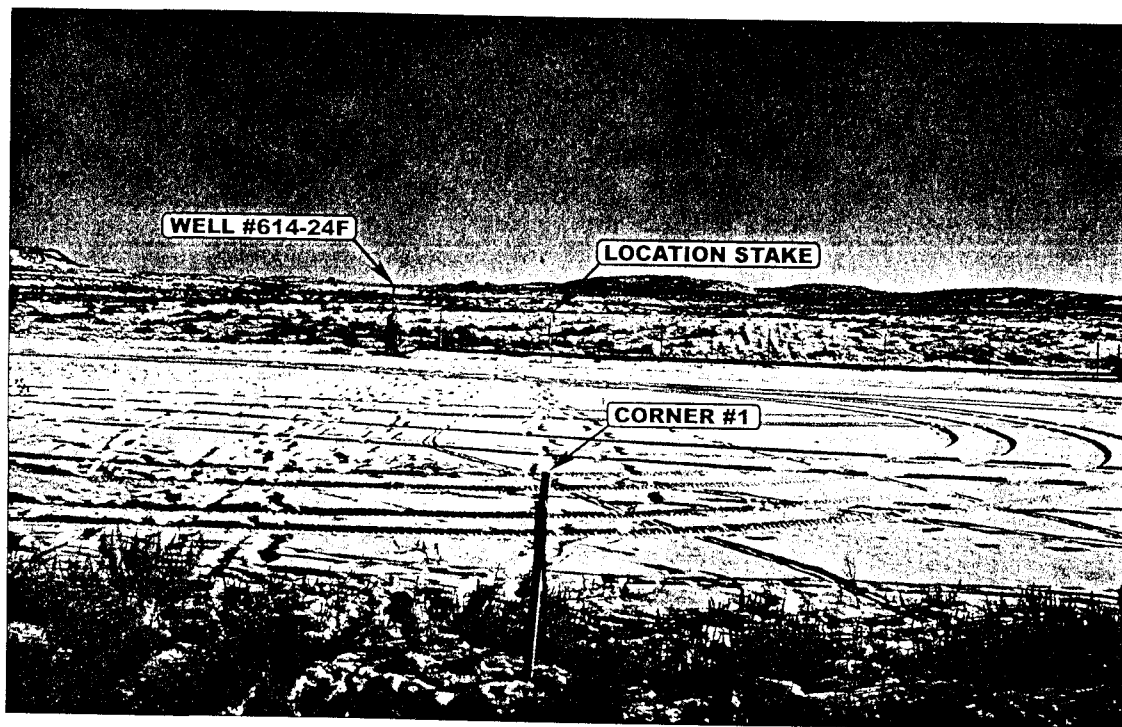


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

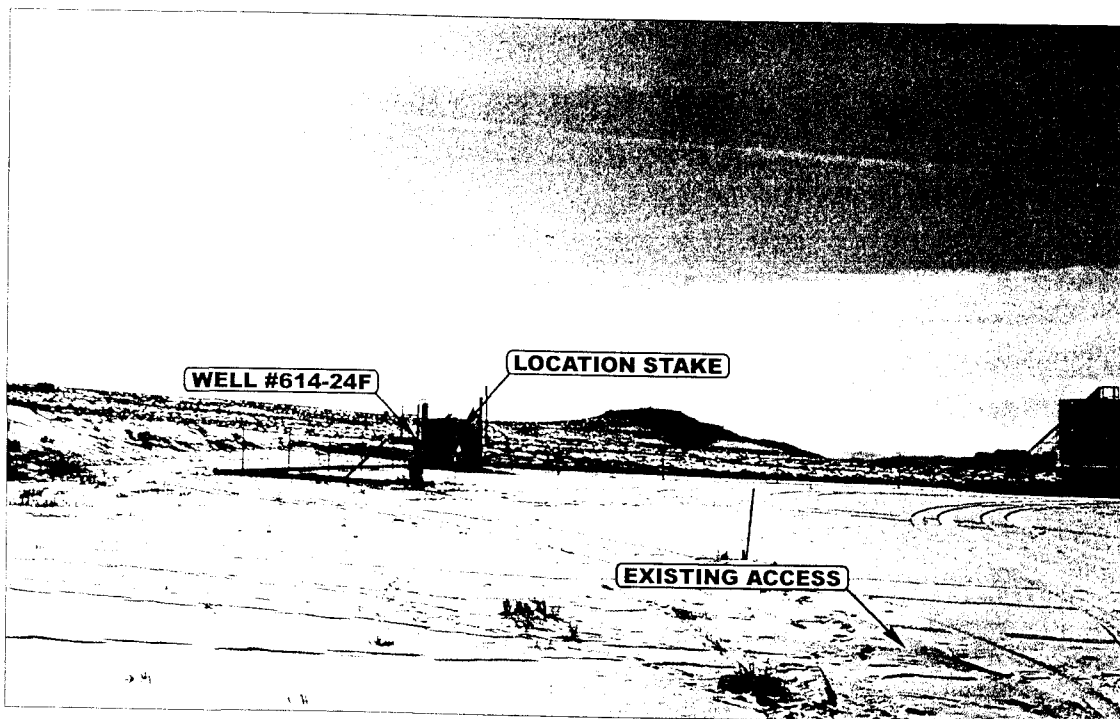


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 16 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

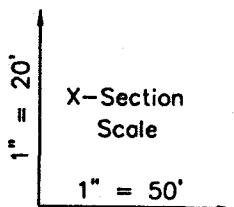
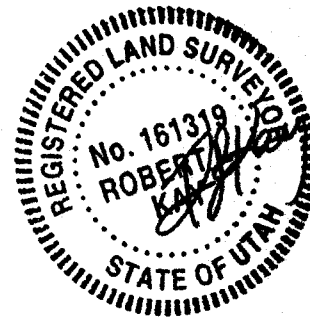
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #899-24

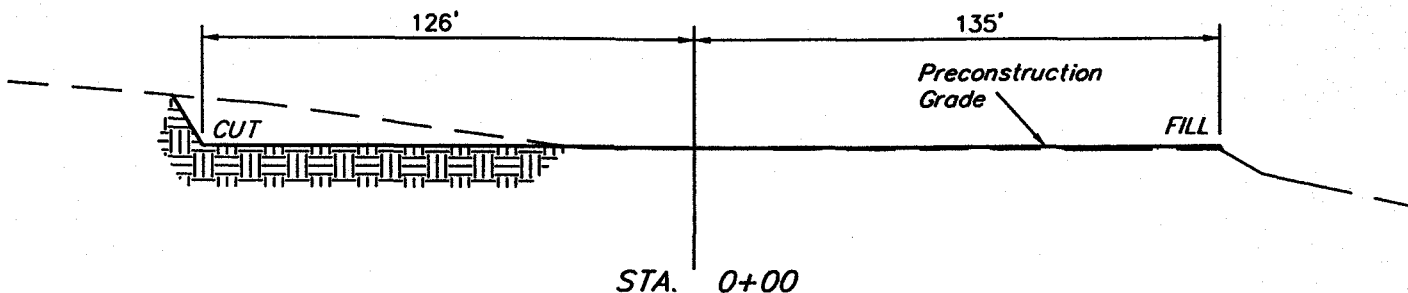
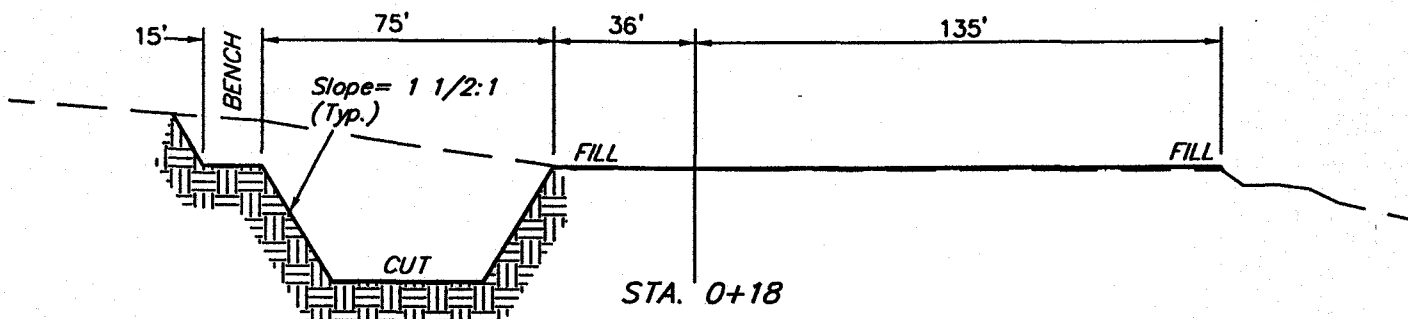
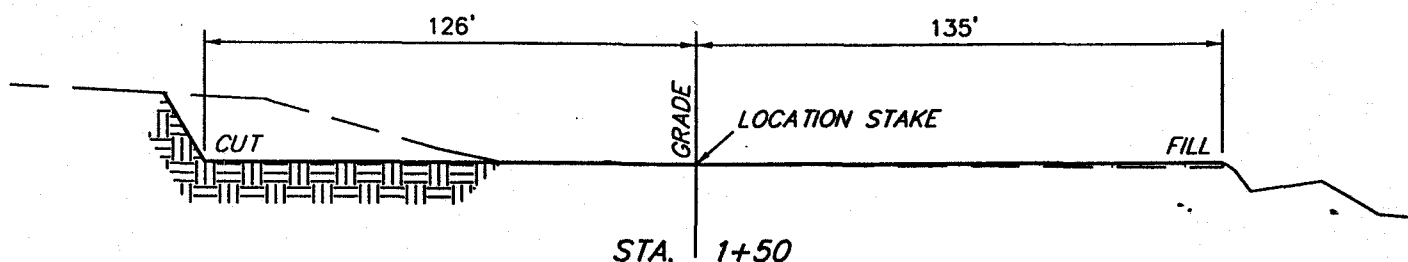
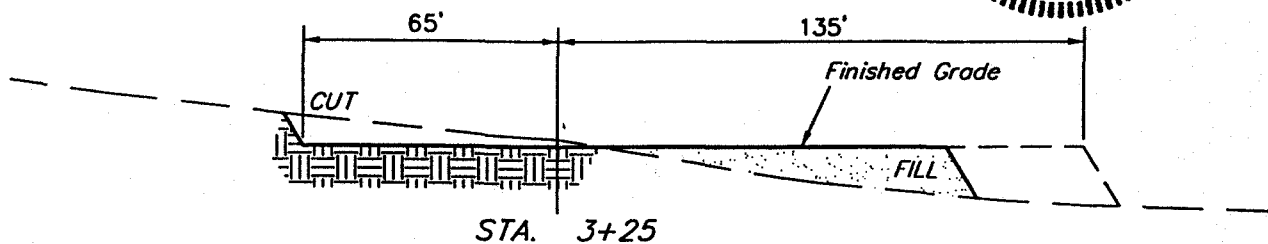
SECTION 24, T9S, R22E, S.L.B.&M.

692' FSL 333' FWL



DATE: 12-03-03

Drawn By: D.COX



APPROXIMATE YARDAGES

"No Topsoil Stripping"

TOTAL CUT = 5,510 CU.YDS.

FILL = 820 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 4,650 Cu. Yds.

Pit Backfill
(1/2 Pit Vol.)

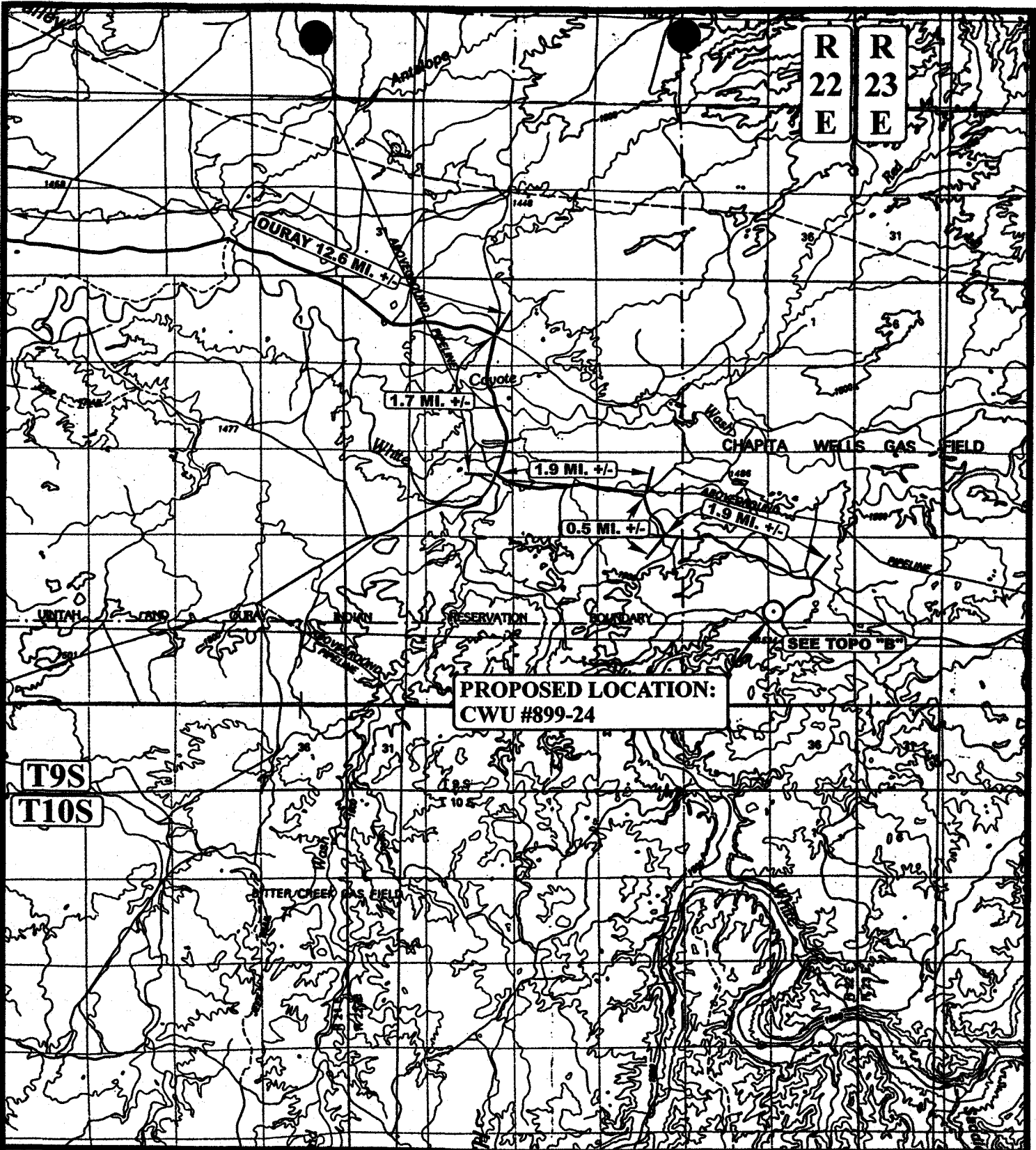
= 1,660 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation)

= 2,990 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #899-24

SECTION 24, T9S, R22E, S.L.B.&M.

692' FSL 333' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 16 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35533

WELL NAME: CWU 899-24

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 24 090S 220E

SURFACE: 0692 FSL 0333 FWL

BOTTOM: 0692 FSL 0333 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01619

LONGITUDE: 109.39570

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 49-1501)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179.8

Eff Date: 8-10-1999

Siting: Suspends General Siting

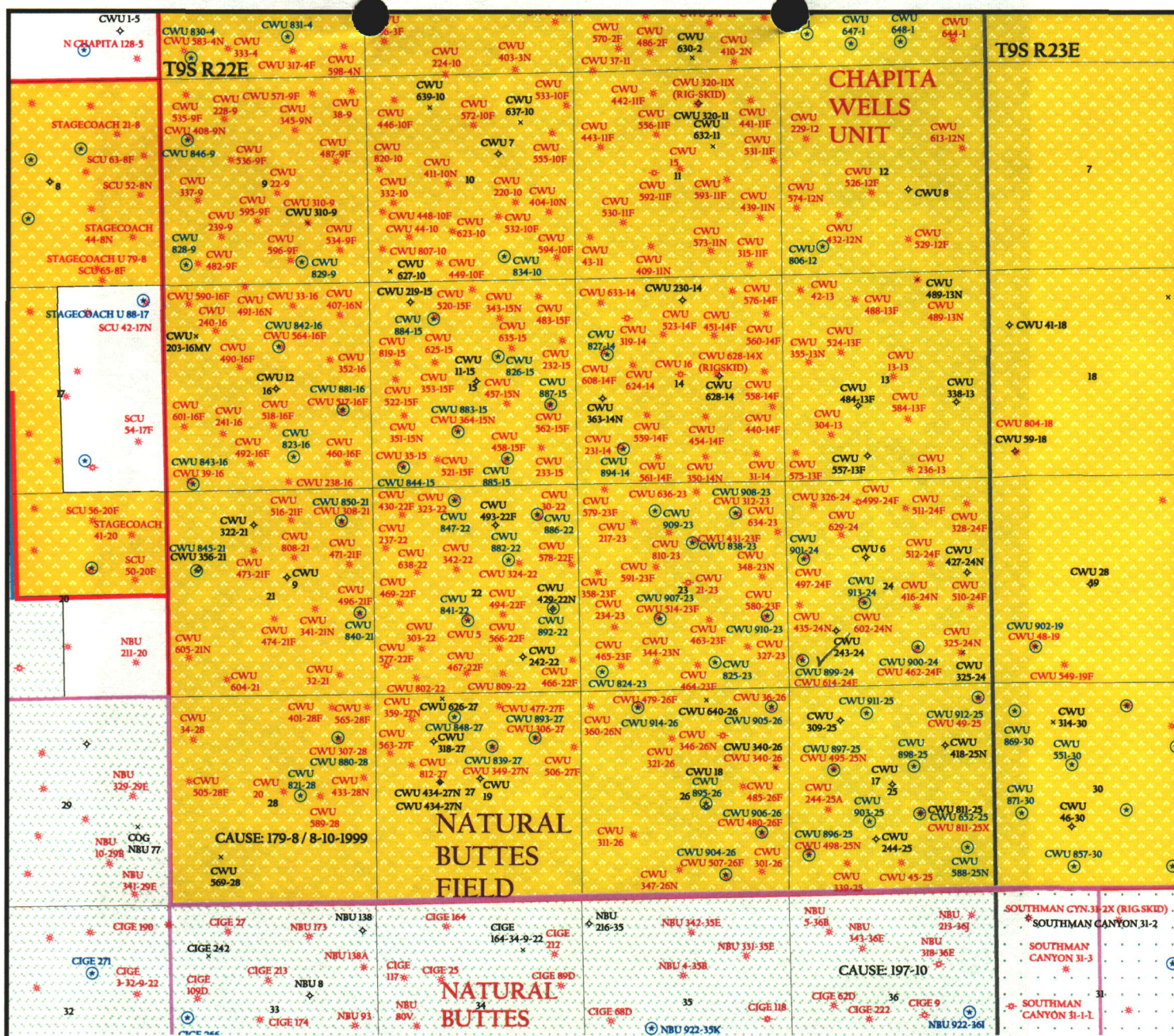
R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 24 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-FEBRUARY-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35525	CWU 881-16	Sec 16 T09S R22E 2023 FSL 0766 FEL
43-047-35526	CWU 892-22	Sec 22 T09S R22E 2151 FSL 0707 FEL
43-047-35527	CWU 909-23	Sec 23 T09S R22E 0678 FNL 1995 FWL
43-047-35528	CWU 908-23	Sec 23 T09S R22E 0805 FNL 1277 FEL
43-047-35529	CWU 910-23	Sec 23 T09S R22E 1852 FSL 0575 FEL
43-047-35530	CWU 907-23	Sec 23 T09S R22E 1882 FSL 2025 FWL
43-047-35531	CWU 901-24	Sec 24 T09S R22E 1990 FNL 0482 FWL
43-047-35532	CWU 913-24	Sec 24 T09S R22E 2177 FSL 1930 FWL
43-047-35533	CWU 899-24	Sec 24 T09S R22E 0692 FSL 0333 FWL
43-047-35534	CWU 912-25	Sec 25 T09S R22E 0370 FNL 0381 FEL
43-047-35535	CWU 911-25	Sec 25 T09S R22E 0660 FNL 1971 FWL
43-047-35537	CWU 896-25	Sec 25 T09S R22E 1026 FSL 0502 FWL
43-047-35538	CWU 897-25	Sec 25 T09S R22E 2105 FNL 1142 FWL
43-047-35539	CWU 903-25	Sec 25 T09S R22E 1877 FSL 2060 FWL
43-047-35540	CWU 904-26	Sec 26 T09S R22E 0518 FSL 1624 FEL
43-047-35541	CWU 906-26	Sec 26 T09S R22E 1606 FSL 0711 FEL
43-047-35542	CWU 914-26	Sec 26 T09S R22E 0403 FNL 1458 FWL
43-047-35543	CWU 905-26	Sec 26 T09S R22E 0495 FNL 0468 FEL
43-047-35544	CWU 895-26	Sec 26 T09S R22E 2331 FSL 2129 FEL
43-047-35545	CWU 893-27	Sec 27 T09S R22E 1189 FNL 1172 FEL
43-047-35548	CWU 902-19	Sec 19 T09S R23E 0940 FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

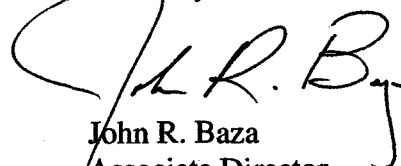
Re: Chapita Wells Unit 899-24 Well, 692' FSL, 333' FWL, SW SW, Sec. 24,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35533.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 899-24
API Number: 43-047-35533
Lease: U-0282

Location: SW SW Sec. 24 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 16 2004
DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

FEB 12 2004

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **692' FSL, 333' FWL SW/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **333'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9175'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4983.3 FEET UNGRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
February 11, 2004

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

Date

EDWIN F FOREMAN
Office

4/1/04

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

4006M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 899-24
Lease Number: U-0282
API Number: 43-047-35533
Location: SWSW Sec. 24 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at $\pm 4720'$

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number: 43-047-35533

Well Name & Number: CWU 899-24

Lease number: U-0282

Location: SWSW Sec, 24, T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 1/21/04

Date APD Received: 2/12/04

Conditions for Approval are in the APD

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 692' FSL, 333 FWL 636912 X 40.01417 4430575 Y - 109.39574		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 899-24
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 9S 22E S		9. API NUMBER: 4304735533
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 685' FSL and 319' FWL, Section 24, T9S, R22E. A copy of the revised staking plat is attached.

**Federal Approval of this
Action is Necessary**

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 6-28-04
Signature: [Signature]

COPY SENT TO OPERATOR
Date: 6-28-04
Initials: C.H.O.

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 5/28/2004

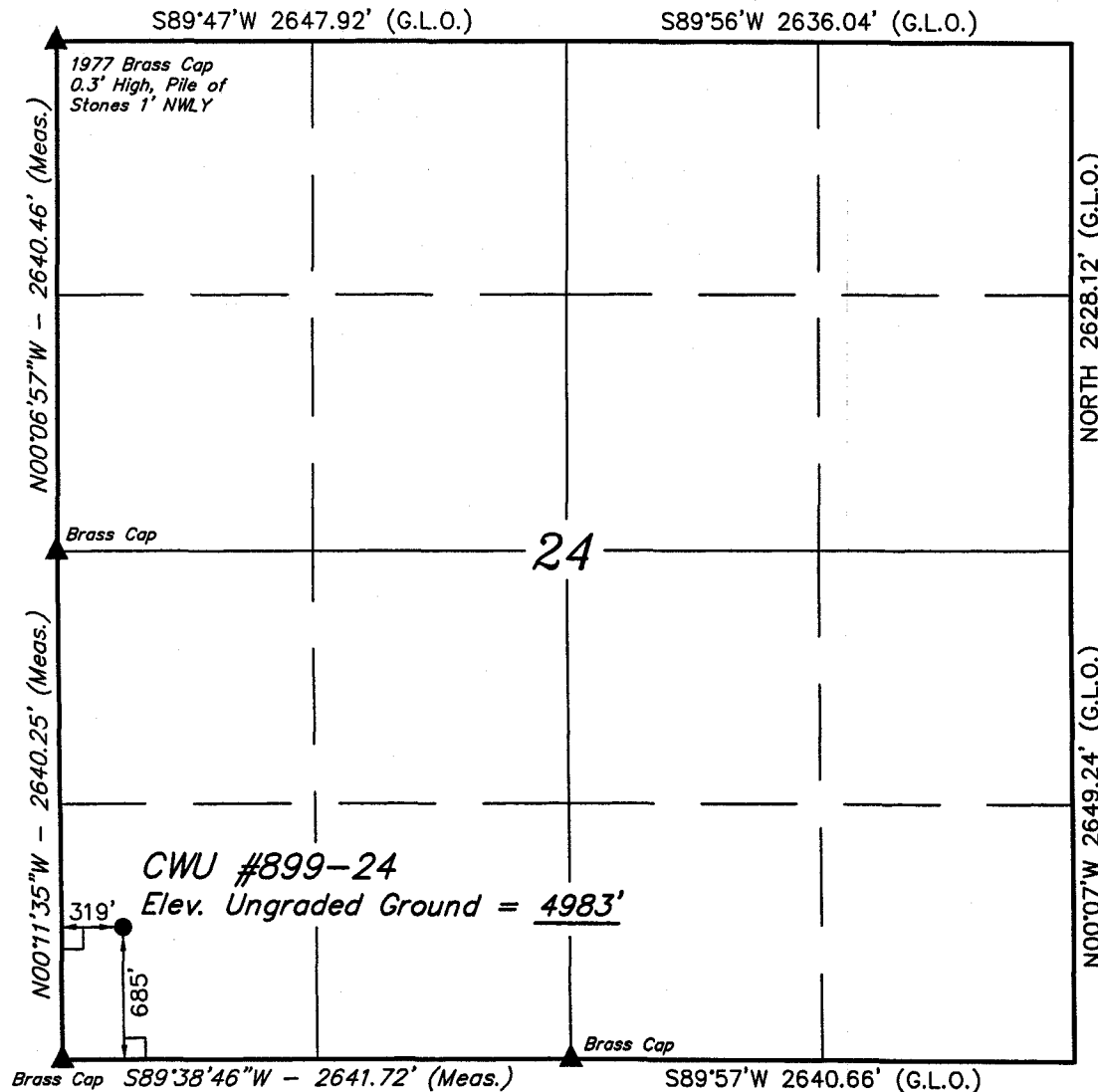
(This space for State use only)

RECEIVED**JUN 1 2004****DIV. OF OIL, GAS & MINING**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #899-24, located as shown in the SW 1/4 SW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

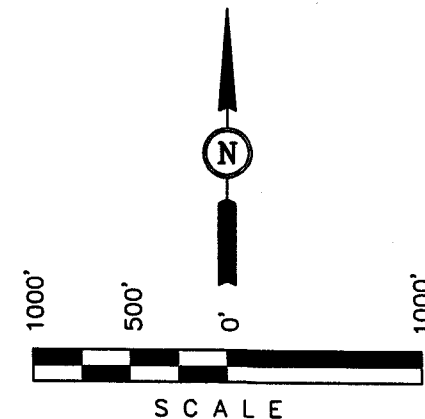


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 05-27-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
LATITUDE = 40°00'58.16" (40.016156)
LONGITUDE = 109°23'45.40" (109.395944)

SCALE 1" = 1000'	DATE SURVEYED: 12-02-03	DATE DRAWN: 12-03-03
PARTY D.A. R.D. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 899-24Api No: 43-047-35533 Lease Type: FEDERALSection 24 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 08/04/04Time 5:00 PMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 08/05/2004 Signed CHD

009

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
 ADDRESS: P.O. BOX 250
 BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
 FAX: EARLENE RUSSELL
 (801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	R9			
A	99999	14251	43-047-35522	NORTH CHAPITA 226-33	SWNE	33	8S	22E	UINTAH	8/5/2004	8/12/04 K
WSTC											
A	99999	14255	43-047-35533	CHAPITA WELLS UNIT 889-24	SWSW	24	8S	22E	UINTAH	8/4/2004	8/12/04 K
PRPV											
A	99999	14256	43-047-35482	STAGECOACH UNIT 81-18	NENE	18	9S	22E	UINTAH	8/5/2004	8/12/04 K
BLKATK											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Alveda Schulz
 Signature
 Sr. Regulatory Assistant 8/4/2004
 Title

Phone No. (307) 276-4833

RECEIVED
 AUG 10 2004

DIV. OF OIL, GAS & MINING

T-843 P.01/01 F-905

307276335

From-EOG - BIG PINEY, WY.

Aug-10-04 08:28am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
U-0282
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 899-24
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-35533
3a. Address P. O. BOX 250 BIG PINEY, WY 83113		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 307.276.4833		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T9S R22E SWSW 685FSL 319FWL 40.01616 N Lat, 109.39594 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 16 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34268 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. U-0282
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CHAPITA WELLS UNIT 899-24
9. API Well No. 43-047-35533
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC	Contact: ALFREDA SCHULZ E-Mail: alfreda_schulz@eogresources.com
3a. Address P. O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307.276.4833
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T9S R22E SWSW 685FSL 319FWL 40.01616 N Lat, 109.39594 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 8/4/2004 at 5:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the anticipated spud at 3:00 p.m. 8/04/2004.

RECEIVED

AUG 16 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34273 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: UTU 63013B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 685' FSL - 319' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 899-24
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 9S 22E S		9. API NUMBER: 4304735533
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 8/4/2004 - 9/09/2004.

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

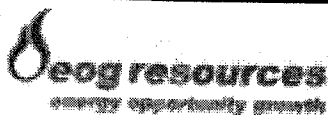
SIGNATURE

Alfreda Schulz

DATE 9/9/2004

(This space for State use only)

RECEIVED
SEP 13 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 09-08-2004

Well Name	CWU 899-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35533	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,175/ 9,175	Property #	054026
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,378/ 2,378
KB / GL Elev	4,998/ 4,983				
Location	Section 24, T9S, R22E, SWSW, 685 FSL & 319 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302667	AFE Total	1,165,800	DHC / CWC	559,900/ 605,900
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Rig Contr	SST	Rig Name	SST #2	Start Date	03-10-2004	Release Date	
-----------	-----	----------	--------	------------	------------	--------------	--

03-10-2004 Reported By

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			685' FSL & 319' FWL (SW/SW)
			SECTION 24, T9S, R22E
			UINTAH COUNTY, UTAH
			SST RIG #2
			OBJECTIVE: 9175' MESAVERDE
			DW/GAS
			CHAPITA WELLS UNIT
			CHAPITA WELLS DEEP PROSPECT
			LEASE: U-0282
			ELEVATION: 4983' NAT GL, 4983' PREP GL, 4998' KB (15')
			EOG WI 50%, NRI 43.5%

08-26-2004 Reported By EDDIE TROTTER

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 5:00 PM, 8/4/04.
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DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,440'. ENCOUNTERED SMALL WATER FLOWS AT 510' AND 1,500'. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 2.10 DEGREE @ 2,440'. RAN 54 JTS (2,359.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,377.50' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX CEMENT W/ 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/178.7 BBLS WATER, BUMPED PLUG W/1,000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 150 SX PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (31.6 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (21.6 BBLS). HAD 35 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM ON 8/3/04 AT 1:00 PM OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: UTU 63013B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 685' FSL - 319' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 899-24
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 9S 22E		9. API NUMBER: 4304735533
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 8/4/2004 - 10/06/2004.

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE 

DATE 10/8/2004

(This space for State use only)

RECEIVED

OCT 12 2004



WELL CHRONOLOGY REPORT

Report Generated On: 10-06-2004

Well Name	CWU 899-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35533	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-13-2004	Class Date	
Tax Credit	N	TVD / MD	9,175/ 9,175	Property #	054026
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,172/ 9,172
KB / GL Elev	4,998/ 4,983				
Location	Section 24, T9S, R22E, SWSW, 685 FSL & 319 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		302667		AFE Total		DHC / CWC																	
Rig Contr		SST		Rig Name		SST #2		Start Date		03-10-2004		Release Date		09-22-2004									
03-10-2004		Reported By																					
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTd : 0.0								Perf :				PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			685' FSL & 319' FWL (SW/SW)
			SECTION 24, T9S, R22E
			UINTAH COUNTY, UTAH
			SST RIG #2
			OBJECTIVE: 9175' MESAVERDE
			DW/GAS
			CHAPITA WELLS UNIT
			CHAPITA WELLS DEEP PROSPECT
			LEASE: U-0282
			ELEVATION: 4983' NAT GL, 4983' PREP GL, 4998' KB (15')
			EOG WI 50%, NRI 43.5%

08-26-2004		Reported By		EDDIE TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBT D : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 5:00 PM, 8/4/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

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DRILLED 12 1/4" HOLE TO 2,440'. ENCOUNTERED SMALL WATER FLOWS AT 510' AND 1,500'. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 2.10 DEGREE @ 2,440'. RAN 54 JTS (2,359.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,377.50' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

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DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM ON 8/3/04 AT 1:00 PM OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

09-13-2004		Reported By		RICK DITTO	
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,440	TVD	2,440	Progress	35
		Days	1	MW	8.4
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0	
Activity at Report Time: DRILLING.					
Start	End	Hrs	Activity Description		
06:00	14:00	8.0	MIRU SST #2. ON DAYWORK CONTRACT AT 0600 HRS. NU BOP, CHOKE MANIFOLD, AND GAS BUSTER.		

14:00 20:30 6.5 RU BC QUICK TEST. TESTED ALL FLOOR VALVES, KELLY, UPPER AND LOWER KELLY VALVES TO 250/5000 PSI. TEST PIPE RAMS, BLIND RAMS, CHOKE AND KILL LINE VALVES, SUPER CHOKE AND CHOKE MANIFOLD TO 250/5000 PSI. TEST ANNULAR TO 250/2500 PSI. TEST 9 5/8" CASING TO 1500 PSI FOR 30 MIN. RD QUICK TEST.

20:30 21:30 1.0 INSTALLED WEAR BUSHING. RU CALIPER PICKUP MACHINE.

21:30 02:30 5.0 PU BHA AND DRILL PIPE. TAGGED CEMENT AT 2270'. RD PICKUP MACHINE.

02:30 04:30 2.0 DRILL CEMENT AND SHOE TRACK.

04:30 05:00 0.5 DRILL FROM 2378' TO 2413'.

05:00 05:30 0.5 CIRC AND PERFORM PIT. LEAKED OFF AT 320 PSI WITH 8.4 WATER (11.0 PPGE).

05:30 06:00 0.5 SURVEY AT 2370'.

NOTIFIED ED FORSMAN WITH VERNAL BLM OF UP COMING BOP TEST ON 9/10/04. FOLLOWED UP WITH VOICE MAIL MESSAGE ON 9/12/04 AT 0800. BLM DID NOT WITNESS BOP TEST.

NOTIFIED CAROL DANIELS WITH UOGM WITH SPUD NOTICE OF 7.875 PRODUCTION INTERVAL. LEFT VOICE MAIL MESSAGE ON 9/12/04 AT 0830.

2467 DSLTA.

06:00

18.0 SPUD 7-7/8" HOLE AT 4:30 AM, 9/13/04

09-14-2004 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 3,880 TVD 3,880 Progress 1,467 Days 2 MW 8.4 Visc 26.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 2420' TO 2850'. CIRC RESERVE PIT WITH 6-8' FLARE.
13:30	14:00	0.5	CIRC AND SURVEYED AT 2780', 2.0 DEGREES.
14:00	21:30	7.5	DRILL FROM 2850' TO 3351'. CIRC RESERVE PIT, FLARE DECREASING.
21:30	22:00	0.5	CIRC AND SURVEYED AT 3291', 3.0 DEGREES.
22:00	05:30	7.5	DRILL 3351' TO 3880'. CIRC RESERVE PIT, NO FLARE.
05:30	06:00	0.5	CIRC AND SURVEYED AT 3810'.

DSLTA 2469

SAFETY MEETING: MAKING CONNECTIONS/PINCH POINTS

CHECK CROWN-O-MATIC X 2

BOP DRILL NITES: 2 MIN, 47 SECS

09-15-2004 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,320 TVD 5,320 Progress 1,440 Days 3 MW 8.4 Visc 26.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 3880' TO 4226'. CIRC RESERVE PIT, NO FLARE.
11:30	12:00	0.5	LUBRICATED RIG. TAKE SPR/CYCLE PIPE RAMS.
12:00	14:00	2.0	DRILL FROM 4226' TO 4380'. CIRC RESERVE PIT.
14:00	14:30	0.5	CIRC AND SURVEY AT 4303', 2.5 DEGREES.
14:30	22:00	7.5	DRILL FROM 4380' TO 4849'. CIRC RESERVE PIT. NO FLARE.
22:00	22:30	0.5	CIRC AND SURVEY AT 4779', 2.25 DEGREES.
22:30	06:00	7.5	DRILL FROM 4849' TO 5320'.

DSLTA 2470

SAFETY MEETING: FIRST DAY BACK/PICKING UP PIPE IN V-DOOR

CHECK CROWN-O-MATIC X 2

BOP DRILL, DAYS 1 MIN, 15 SECS

MUD LOGGERS ON AND LOGGING AT 4500'

DAILY HRS ON MM 22.5, TOTAL HRS 47.5

09-16-2004 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	6,280	TVD	6,280	Progress	960	Days	4	MW	8.4	Visc	26.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL FROM 5320' TO 5349'.
07:00	07:30	0.5	CIRC AND SURVEYED AT 5272', 3.5 DEGREES.
07:30	11:00	3.5	DRILL FROM 5349' TO 5537'.
11:00	11:30	0.5	LUBRICATED RIG. TAKE SPR/CYCLE PIPE RAMS.
11:30	19:00	7.5	DRILL FROM 5537' TO 5848'.
19:00	19:30	0.5	CIRC AND SURVEYED AT 5770', 2.0 DEGREES.
19:30	06:00	10.5	DRILL FROM 5848' TO 6280'. CIRC RESERVE PIT, NO FLARE.

DSLTA 2471

SAFETY MEETING: RUNNING WIRELINE SURVEYS/WORKING WITH NEW DRILLER

CHECK CROWN-O-MATIC X 2

DAILY HRS ON MM 22.5, TOTAL HRS 70

09-17-2004 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,230	TVD	7,230	Progress	950	Days	5	MW	8.4	Visc	26.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 07:30 1.5 DRILL FROM 6285' TO 6317'. CIRC RESERVE PIT.
 07:30 08:00 0.5 CIRC AND SURVEYED AT 6240', 1.5 DEGREES.
 08:00 10:00 2.0 DRILL FROM 6317' TO 6412'. CIRC RESERVE PIT.
 10:00 10:30 0.5 LUBRICATED RIG. TAKE SPR/FUNCTION TESTED PIPE RAMS.
 10:30 06:00 19.5 DRILL FROM 6412' TO 7230'. CLOSED IN MUD PITS AT 6800'. BEGAN LIGHT MUD UP, MW 8.6 PPG, 34 VIS.

DSLTA 2472

SAFETY MEETING: SPINNING CHAIN SAFETY AND LO/TO

CHECK CROW-O-MATIC X 2

DAILY HRS ON MM 23, TOTAL HRS 93

09-18-2004 Reported By RICK DITTO

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,024	TVD	8,024	Progress	794	Days	6	MW	8.9	Visc	32.0
Formation :		PBTB : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL FROM 7230' TO 7290'. MUD WEIGHT 8.8 PPG. VISCOSITY 34.
08:00	08:30	0.5	CIRC AND SURVEY AT 7213'. 2.0 DEGREES.
08:30	14:30	6.0	DRILL FROM 7290' TO 7540'. MUD WEIGHT 8.9 PPG WITH 34 VISCOSITY.
14:30	15:00	0.5	LUBRICATE RIG. FUNCTION TEST PIPE RAMS, TRIP AND RESET COM.
15:00	06:00	15.0	DRILL FROM 7540' TO 8024'. MUD WEIGHT 10 PPG WITH 35 VISCOSITY.

2473 DSLTA.

SAFETY MEETING TOPICS: FLOW CHECKS. HOUSEKEEPING AND TRIP HAZARDS.

CHECK COM X 2.

DAILY HRS ON MM 23. TOTAL HRS ON MM (#2005) 116.

09-19-2004 Reported By RICK DITTO

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,139	TVD	8,139	Progress	98	Days	7	MW	10.2	Visc	34.0
Formation :		PBTB : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL FROM 8024' TO 8041'.
07:30	09:00	1.5	CIRC AND CONDITION MUD FOR BIT TRIP. MW 10.2 PPG IN AND OUT.
09:00	09:30	0.5	SLUGGED DRILL PIPE. DROPPED SURVEY.
09:30	15:30	6.0	TRIP OUT FOR NEW BIT. LAY DOWN MUD MOTOR.
15:30	16:00	0.5	SERVICE RIG. CYCLE BLIND RAMS AND HCR VALVE.
16:00	22:30	6.5	TRIP IN HOLE WITH BIT #2. BREAK CIRC AT 2432' AND 5833'. TOOK WEIGHT AT 7877'.
22:30	02:00	3.5	WASH AND REAM FROM 7877' TO TD AT 8041'.
02:00	06:00	4.0	DRILL FROM 8041' TO 8139'.

2474 DSLTA.

SAFETY MEETING TOPICS: PINCH POINTS. TRIPPING PIPE.

CHECK COM X 2

09-20-2004 Reported By RICK DITTO

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,785	TVD	8,785	Progress	646	Days	8	MW	10.7	Visc	34.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 8139' TO 8378'.
14:30	15:00	0.5	LUBRICATE RIG. TAKE SPR. CYCLE PIPE RAMS.
15:00	06:00	15.0	DRILL FROM 8378' TO 8785'. INCREASED MUD WEIGHT TO 10.6 PPG.

2475 DSLTA.

SAFETY MEETING TOPICS: MAINTANENCE, WORKING ON MUD PUMPS. LO/TO.

CHECK COM X 2.

09-21-2004 Reported By RICK DITTO

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,175	TVD	9,175	Progress	390	Days	9	MW	10.8	Visc	34.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: LAY DOWN DRILL PIPE.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 8785' TO 8984'. MUD WEIGHT 10.7 PPG, VISCOSITY 36.
14:30	15:00	0.5	LUBRICATE RIG. CYCLE PIPE RAMS. CHECK AND RESET COM.
15:00	23:00	8.0	DRILL FROM 8984' TO 9175' TD. REACHED TD AT 11:00 PM, 9/20/04.
23:00	24:00	1.0	CIRC BOTTOMS UP.
24:00	02:00	2.0	SHORT TRIP 20 STANDS.
02:00	04:00	2.0	CIRC OUT TRIP GAS. RU LAY DOWN MACHINE.
04:00	06:00	2.0	SLUGGED DRILL PIPE. POH LAYING DOWN.

2476 DSLTA.

SAFETY MEETING TOPICS: FIRST DAY BACK. LAYING DOWN PIPE.

CHECK COM X 2.

09-22-2004 Reported By RICK DITTO

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,175	TVD	9,175	Progress	0	Days	10	MW	11.0	Visc	36.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION - LOG TOP

Start	End	Hrs	Activity Description
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06:00 13:00 7.0 LAY DOWN DRILL PIPE. BREAK KELLY. LAYDOWN BHA.
 13:00 13:30 0.5 PULL WEAR BUSHING. RU CASING TOOLS.
 13:30 21:00 7.5 RUN 4.5" N80, 11.6# LTC PRODUCTION CASING. TOTAL 226 JTS RAN. OVERALL LENGTH 9173'. (F.S. AT 9173', F.C. AT 9129'. MARKER JTS AT 7094' AND 3891').
 21:00 22:30 1.5 CIRC AND COND MUD FOR CEMENTING. MW 10.7PPG. VISCOSITY 36. RD PICK UP MACHINE.
 22:30 01:00 2.5 SAFETY MEETING WITH RIG CREWS AND SCHLUMBERGER. RU SCHLUMBERGER. TEST LINES TO 4500. PUMP 20 BBL CHEMICAL WASH AND 20 BBLS FRESH WATER. CEMENT WITH 160 SKS OF HI-LIFT, MIXED AT 11.0 PPG WITH 24.46 GPS WATER (YIELD = 3.91), AND 1140 SKS OF 50:50 POZ G MIXED AT 14.1 PPG WITH 5.96 GPS WATER (YIELD = 1.29). MIXED AT 6 BPM AND DISPLACED TO FC WITH FRESH WATER + 2 GAL/1000 OF L064. BUMPED PLUG WITH 600 PSI OVER FPP. CHECK FLOATS. OK.
 01:00 01:30 0.5 LAND HANGER IN DTO HEAD WITH FULL STRING WEIGHT. TEST TO 5000 PSI. RD SCHLUMBERGER.
 01:30 05:00 3.5 NIPPLE DOWN BOP. WASH OUT MUD PITS. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

2477 DSLTA.

TRANSFERED 3266 GAL DIESEL TO CWU 912-25 AT \$1.499/GAL.

05:00 19.0 RELEASED RIG AT 0530 HRS, 9/22/04.

06:00 06:00 24.0 LOG TOP

WASATCH 4638'
 CHAPITA WELLS 5205'
 NORTH HORN 6615'
 MESAVERDE 7083'
 MIDDLE PRICE RIVER 7791'
 LOWER PRICE RIVER 8628'

09-23-2004 Reported By RICK DITTO

DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,175	TVD	9,175	Progress	0
Days	11	MW	11.0	Visc	36.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time:					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	NOTE CASING DETAIL		

10-05-2004 Reported By SEARLE

DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,175	TVD	9,175	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: FRAC MESAVERDE					
Start	End	Hrs	Activity Description		

08:00 17:00 9.0 NU BOPE. TESTED CASING TO 1500 PSIG. TUBING HEAD LEAKING. REMOVED HEAD, NO LOWER SEALS IN HEAD. INSTALLED SEALS & REPLACED HEAD. TESTED CASING & BOPE TO 6500 PSIG. RD TESTER.

RU CUTTERS WL. PERFORATED LPR FROM 8706'-08', 8728'-29', 8741'-42', 8766'-67', 8797'-98', 8830'-31', 8845'-46', 8865'-66', 8879'-81' & 8901'-03' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. SDFN.

10-06-2004 Reported By SEARLE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,175 TVD 9,175 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

06:00 19:00 13.0 RU SCHLUMBERGER. SICP 1250 PSIG. FRAC LPR DOWN CASING W/4954 GAL YF125ST PAD, 58,330 GAL YF125ST & YF118ST & 237,235# 20/40 SAND @ 1-6 PPG. MTP 6599 PSIG. MTR 51.1 BPM. ATP 4892 PSIG. ATR 48.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8670'. PERFORATED MPR/LPR FROM 8489'-93', 8561'-64', 8596'-97', 8606'-07', 8618'-20' & 8647'-48' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4956 GAL YF125ST PAD, 45,070 GAL YF125ST & YF118ST & 168,745# 20/40 SAND @ 1-6 PPG. MTP 6406 PSIG. MTR 50.9 BPM. ATP 5433 PSIG. ATR 47.7 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8460'. PERFORATED MPR FROM 8255'-58', 8277'-79', 8301'-02', 8333'-35', 8353'-54', 8393'-94', 8415'-16' & 8431'-33' @ 2 SPF @ 180° PHASING. RDWL.

RU SCHLUMBERGER. FRAC DOWN CASING W/4972 GAL YF125ST PAD, 45,598 GAL YF125ST & YF118ST & 192,600# 20/40 SAND @ 1-6 PPG. MTP 6556 PSIG. MTR 50.4 BPM. ATP 5380 PSIG. ATR 46.6 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8225'. PERFORATED MPR FROM 7958'-59', 8000'-03', 8067'-69', 8089'-91', 8147'-48' & 8182'-85' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4957 GAL YF125ST PAD, 57,658 GAL YF125ST & YF118ST & 238,298# 20/40 SAND @ 1-6 PPG. MTP 6247 PSIG. MTR 49.9 BPM. ATP 4783 PSIG. ATR 47.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7920'. PERFORATED MPR FROM 7645'-46', 7685'-86', 7713'-15', 7747'-49', 7802'-04', 7823'-25' & 7879'-81' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4950 GAL YF125ST PAD, 58,694 GAL YF125ST & YF118ST & 236,882# 20/40 SAND @ 1-6 PPG. MTP 6271 PSIG. MTR 49.9 BPM. ATP 4375 PSIG. ATR 47 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

014 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

U 0282

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

EOG RESOURCES, INC

3. Address

P. O. BOX 250, BIG PINEY WY 83113

3a. Phone No. (include area code)

(307) 276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 685 FSL 319 FWL 40.01616 LAT 109.39594 LON

At top prod. interval reported below SAME

At total depth SAME

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 899-24

9. API Well No.

43-047-35533

10. Field and Pool, or Exploratory
NATURAL BUTTES / MESAVERDE11. Sec., T., R., M., on Block and Survey
or Area SECTION 24, T9S, R22E

12. County or Parish

UINTAH

13. State

UT

14. Date Spudded

8/4/2004

15. Date T.D. Reached

9/20/2004

16. Date Completed

☐ D&A ☒ Ready to Prod.

10-19-04

17. Elevations (DF, RKB, RT, GL)*

4998 KB

18. Total Depth: MD 9175
TVD19. Plug Back T.D.: MD 9129
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

RST-GR/CCL, CBL-GR/CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8 J-55	36	0	2378		670			
7-7/8	4-1/2 N-80	11.6	0	9173		1300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	8933							

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7130	8903	8706-8903		2 SPF	
B)			8489-8648		2 SPF	
C)			8255-8433		2 SPF	
D)			7958-8185		2 SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8706-8903	1507 BBLS GELLED WATER & 237,235 # 20/40 SAND
8489-8648	1191 BBLS GELLED WATER & 168,745 # 20/40 SAND
8255-8433	1204 BBLS GELLED WATER & 192,600 # 20/40 SAND
7958-8185	1491 BBLS GELLED WATER & 238,298 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/04	10/24/04	24	<input type="checkbox"/>	53	1020	340			FLOWS FROM WELL
Choke Size	Tbg. Press. Flgw. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
14/64	1980	2950	<input type="checkbox"/>	53	1020	340		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flgw. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

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OCT 29 2004

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7130	8903		WASATCH	4638
				NORTHORN	6615
				MESAVERDE	7083

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6565. Two 400 bbl tanks # 80393V & 80394V are on location.
 Perforated the Lower Price River from 8706-08', 8728-29', 8741-42', 8766-67', 8797-98', 8830-31', 8845-46', 8865-66', 8879-81' & 8901-03' w/2 SPF.
 Perforated the Middle Price River / Lower Price River from 8489-93', 8561-64', 8596-97', 8606-07', 8618-20' & 8647-48' w/2 SPF.
 Perforated the Middle Price River from 8255-58', 8277-79', 8301-02', 8333-35', 8553-54', 8393-94', 8415-16' & 8431-33' w/2 SPF.
 Perforated the Middle Price River from 7958-59', 8000-03', 8067-69', 8089-91', 8147-48' & 8182-85' w/2 SPF.
 SEE ATTACHED SHEET

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. GardnerTitle Regulatory AssistantSignature Date October 27, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL REMARKS (CONTUNUED):

Perforated the Middle Price River from 7645-46', 7685-86', 7713-15', 7747-49', 7802-04', 7823-25' & 7879-81' w/2 SPF. Fracture stimulated with 1515 bbls gelled water & 236,882 # 20/40 sand.

Perforated the Upper Price River from 7458-61', 7487-90', 7513-14', 7541-42', 7552-54' & 7580-81' w/2 SPF. Fracture stimulated with 1184 bbls gelled water & 169,094 # 20/40 sand.

Perforated the Upper Price River from 7130-33', 7148-51', 7182-83', 7231-32', 7284-86', 7315-16' & 7350-53' w/2 SPF. Fracture stimulated with 1421 bbls gelled water & 250,607 # 20/40 sand.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)
(307) 276-3331

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SWSW SECTION 24, T9S, R22E 40.01616 LAT 109.39594 LON
685 FSL 319 FWL

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UTU 63013B

8. Well Name and No.

CHAPITA WELLS UNIT 899-24

9. API Well No.

43-047-35533

10. Field and Pool, or Exploratory Area

NATURAL BUTTES / MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other FIRST SALES

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 10:30 a.m., 10/19/2004 through Questar meter # 6565 on a 14/64" choke. Opening pressure, FTP 1800 psig, CP 3200 psig.

RECEIVED
OCT 29 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date 10/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
CHAPITA WELLS UNIT 899-24

9. API Well No.
43-047-35533

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC

Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

3a. Address
P. O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E SWSW 685FSL 319FWL
40.01616 N Lat, 109.39594 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #34268 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 08/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 16 2004
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUN 09 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: 4th Revision of the Consolidated
Mesaverde Formation PA "A-B-H"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 4th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H", Chapita Wells Unit, CRS No. UTU63013N, AFS No. 892000905N, is hereby approved ~~effective as of~~
~~October 1, 2004~~, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 4th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H" results in the addition of 80.00 acres to the participating area for a total of 3,200.00 acres and is based upon the completion of Well No. 899-24, API No. ~~43-047-35538~~, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of ~~Section 24~~
~~Township 9 South, Range 22 East, SLM&B~~, Federal Unit Tract No. 2, Lease No. UTU0282, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 4th Revision of the Mesaverde Formation Participating Area, Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUN 15 2005

DIV. OF OIL & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: EOG RESOURCES, INC.Operator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35534	CHAPITA WELLS UNIT 912-25	NENE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AC</i>	14307	14119	9/10/2004	6/23/05		
Comments: <i>PRRV = MVRD</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35564	CHAPITA WELLS UNIT 653-1	NESE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AC</i>	14582	4905	3/3/2005	6/23/05		
Comments: <i>WSTC on WCR</i>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35533	CHAPITA WELLS UNIT 899-24	SWSW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AC</i>	14235	13650	8/4/2004	6/23/05		
Comments: <i>PRRV = MVRD</i>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Regulatory Assistant

Title

6/21/2005

Date

(5/2000)

RECEIVED**JUN 21 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**685' FSL & 319' FWL (SWSW)
Sec. 24-T9S-R22E 40.016172 LAT 109.395894 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 899-24

9. API Well No.

43-047-35533

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit Reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

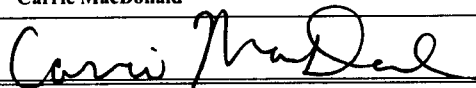
The reserve pit for the referenced location was closed on 7/14/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

01/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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